



# DAILY DRILLING REPORT



Well	Megascolides 1 Re-entry (Mobilization)				
Date	08-Dec-06	Drilling Rep Days	Chris Dann/Brian Holland	Wellsite Geologist	
Report No.	43	Drilling Rep Nights		Toolpusher	Darren Thompson

WELL DATA					
Country	Australia	Current Hole Size		Casing OD	AFE Cost
Field	Onshore Gippsland	Measured Depth		Casing MD	AFE Number
Drill Co.	Century	True Vertical Depth		Casing TVD	Daily Cost:
Rig	Rig 11	Progress		LOT:	Cum Cost:
GL - AMSL	120 m	Days From Spud		Last BOP Date:	Planned TD:
RT - GL	5.2 m	Days on Well		Last LTI Date:	

SUMMARY OF PERIOD 00:00 to 2400HRS: --- Weather warm, repair/modify rig equipment, work electrical items, check certification, work on HSE items, continue assembly of handling tools, install generator mufflers, work on water tank valve, make up kelly and swivel

CURRENT OPERATION @ 06:00HRS: ----- Safety Meeting

PLANNED OPERATIONS FOR NEXT 24HRS: ----- Repair and modify equipment, test/install electrical items and instrumentation, sort equipment & certification, continue reassembly of handling tools, conduct pressure testing, housekeeping, receive and spot on-site units, inspect and repair drill pipe

OPERATIONS FOR PERIOD 00:00 to 24:00		
From	To	Operation Description
0:00	6:00	Wait on Daylight
6:00	6:15	Crew Safety Meeting
6:15		Inspect handling tools & choke lines with R.I.S. - re-assembly inspected handling tools - continue on inspection of Drill Pipe. Equipment on site and Tubular UT in progress.
		Make up kelly, upper kelly cock, crossover and swivel - repair kelly spinner mount - install kelly spinner and rotary hose
		Make up crossover, lower kelly cock, saver sub and safety valves below kelly in preparation for pressure test
		Receive additional on-site office and accommodation units
	21:30	Work on instrumentation
21:30	0:00	New crew worked until darkness. Plan to break tour tomorrow.

WATER BASED MUD DETAILS					
Mud Type		Filter Cake		H2O	Viscosity
Sample-From		Cl		Oil:	PV
Time		Hard/Ca		Sand	YP
Weight		MBT		Glycol	Gels 10sec
Temp		PM		KCl	Gels 10min
API FL		Solids		PHPA	

EQUIPMENT, VOLUMES AND LOSSES DATA							
Available (bbls)		Losses		Equipment	Description	Mesh Size	Hours
Active (bbls)		Down hole		Shaker 1			
Mixing (bbls)		Surface		Shaker 2			
Hole (bbls)		Dumped		Desander			
Slug (bbls)		De-sander		Desilter			
Reserve (bbls)		De-silter					
Kill (bbls)		Centrifuge					